UNITED STATES OF AMERICA DEPARTMENT OF ENERGY OFFICE OF FOSSIL ENERGY

inland natural gas marketing Ltd.) FE DOCKET NO. 93-52-NG

ORDER GRANTING BLANKET AUTHORIZATION TO IMPORT AND EXPORT NATURAL GAS FROM AND TO CANADA

DOE/FE ORDER NO. 808

JUNE 8, 1993

I. DESCRIPTION OF REQUEST

On May 12, 1993, Inland Natural Gas Marketing Ltd. (INGM) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),1/ for blanket authorization to import up to 50 Bcf and to export up to 50 Bcf of natural gas from and to Canada over a two-year term beginning on the date of first import or export delivery. INGM is a Canadian corporation with its principal place of business in Vancouver, British Columbia. INGM will import and export the gas under spot and short-term purchase arrangements, either on its own behalf or as an agent for others. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING

The application filed by INGM has been evaluated to determine if the proposed import/export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by INGM to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the

1/ 15 U.S.C. Sec. 717b.

section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

- A. Inland Natural Gas Marketing Ltd. (INGM) is authorized to import up to 50 Bcf and to export up to 50 Bcf of natural gas from and to Canada, at any point on the international border, over a two-year term, beginning on the date of first import or export delivery.
- B. Within two weeks after deliveries begin, INGM shall notify the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, in writing, of the date that the first import or export delivery of natural gas authorized in Ordering Paragraph A above occurred.
- C. With respect to the natural gas imports and exports authorized by this Order, INGM shall file with OFP, within 30 days following each calendar quarter, quarterly reports indicating whether imports or exports of natural gas have been made. If no imports or exports have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports occur, INGM must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports shall also provide the details of each

import or export transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry and exit; (6) the geographic market(s) served; (7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering

Paragraph C of this Order is due not later than July 30, 1993,

and should cover the period from the date of this order until the

end of the second calendar quarter, June 30, 1993.

Issued in Washington, D.C., on June 8, 1993.

Anthony J. Como
Acting Deputy Assistant Secretary
for Fuels Programs
Office of Fossil Energy